

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 30/03/2007 05:00

<b>Well Name</b> Fortescue A12		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,025.40	<b>Target Depth (TVD) (mKB)</b> 2,484.91	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 390,248	<b>Cumulative Cost</b> 5,685,019	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/03/2007 05:00	<b>Report End Date/Time</b> 30/03/2007 05:00	<b>Report Number</b> 19

**Management Summary**  
PTSM's. Held pit drills. Drill, steer & survey 8-1/2" hole from 3460m to 3914m. Work string & circulate hole while clear cuttings blockages from MiSwaco centrifuge & Verti-G, while c/out leaking bell nipple seal bladder and while investigate & rectify loss of purge pressure to & shutdown of drilling office module causing Geoservices & Anadrill system shutdowns.

**Activity at Report Time**  
Drill, steer & survey 8-1/2" production hole.

**Next Activity**  
Drill 8-1/2" production hole to TD. Wiper trip.

## Daily Operations: 24 HRS to 30/03/2007 05:00

<b>Well Name</b> Halibut A23		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 2,658.09	<b>Target Depth (TVD) (mKB)</b> 2,463.12	
<b>AFE or Job Number</b> L0501H211	<b>Total Original AFE Amount</b> 6,629,669	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 255,222	<b>Cumulative Cost</b> 2,449,949	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/03/2007 05:00	<b>Report End Date/Time</b> 30/03/2007 05:00	<b>Report Number</b> 10

**Management Summary**  
Drill, steer and survey 8 1/2" production hole from 1220m to 1582m. Rig service. Conducted pit drill. Crane shut down @ 23:15 Hrs due to high winds.

**Activity at Report Time**  
Conduct rig service.

**Next Activity**  
Drill ahead as per program.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 31/03/2007 05:00

<b>Well Name</b> Fortescue A12		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,025.40	<b>Target Depth (TVD) (mKB)</b> 2,484.91	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 348,148	<b>Cumulative Cost</b> 6,033,167	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/03/2007 05:00	<b>Report End Date/Time</b> 31/03/2007 05:00	<b>Report Number</b> 20

### Management Summary

PTSM's. Held pit & trip drills. Drill, steer & survey 8-1/2" hole from 3914m to TD at 4040m. Circulate hole clean w/ MRMC. Downlink sonic tool data. Backream OOH from 3970m to 3913m. Reported mud losses at 90 bph. Fill hole with all available SBM fluid. Gale force winds shutdown boat & crane operations - used all mud in system. POH slowly from 3913m to 2067m filling the hole with seawater. Mud losses reduced to zero. At 3517m reported a 2bbl pit gain. Flow check well - static. Continue to POH from 3517m to 1827m monitoring the hole on the trip tank.

### Activity at Report Time

POH to casing shoe.

### Next Activity

WOW & boats to offload SBM. Build mud system & condition hole. Complete wiper trip.

## Daily Operations: 24 HRS to 31/03/2007 05:00

<b>Well Name</b> Halibut A23		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 2,658.09	<b>Target Depth (TVD) (mKB)</b> 2,463.12	
<b>AFE or Job Number</b> L0501H211	<b>Total Original AFE Amount</b> 6,629,669	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 252,260	<b>Cumulative Cost</b> 2,702,209	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/03/2007 05:00	<b>Report End Date/Time</b> 31/03/2007 05:00	<b>Report Number</b> 11

### Management Summary

Drill, steer and survey from 1582m to 1835m. Typical drilling parameters for period were 600 GPM, 120 pipe rpm, 10-12 kips WOB, 15 - 20m/hr, 5-6 TRQ, 2625psi SPP. Conduct rig service. Crane shut down due to high winds.

### Activity at Report Time

Drill ahead @ 1835m.

### Next Activity

Drill ahead as per program.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 1/04/2007 05:00

<b>Well Name</b> Fortescue A12		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,025.40	<b>Target Depth (TVD) (mKB)</b> 2,484.91	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 292,928	<b>Cumulative Cost</b> 6,326,095	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/03/2007 05:00	<b>Report End Date/Time</b> 1/04/2007 05:00	<b>Report Number</b> 21

### Management Summary

PTSM's. Held trip drills. POH slowly w/ 8-1/2" directional BHA from 2067m to surface filling the hole with seawater. Periodically flow check well - static. Mud losses remained at zero during TOH. Recover radioactive source. L/out bit & BHA. Rig service. M/u 8-1/2" cleanout BHA & RIH to 895m - inside casing shoe. Flow check well - static. Break circulation & slowly increase pump rate to 5 bpm. No mud losses observed while circulating. Recovered SBM contaminated seawater returns from hole. Monitor well on trip tank. Clean pits, rig up to & offload base oil & bulk SBM from vessel Far Scandia.

### Activity at Report Time

Take on SBM from Far Scandia.

### Next Activity

Build & condition mud. Stage in hole, displacing hole to 9.6 ppg SBM.

## Daily Operations: 24 HRS to 1/04/2007 05:00

<b>Well Name</b> Halibut A23		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 2,658.09	<b>Target Depth (TVD) (mKB)</b> 2,463.12	
<b>AFE or Job Number</b> L0501H211	<b>Total Original AFE Amount</b> 6,629,669	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 248,555	<b>Cumulative Cost</b> 2,950,765	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/03/2007 05:00	<b>Report End Date/Time</b> 1/04/2007 05:00	<b>Report Number</b> 12

### Management Summary

Drill, steer and survey from 1835m to 2225m. Typical drilling parameters for period were 600 GPM, 120 pipe rpm, 8-10 kips WOB, 19 - 25m/hr, 5-7 TRQ, 2742psi SPP.  
Service Lady Gerda.  
Conduct rig service. Conduct PIT drill with day and night crew.

### Activity at Report Time

Drill ahead @ 2225m.

### Next Activity

Drill ahead as per program.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 2/04/2007 05:00

<b>Well Name</b> Fortescue A12		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,025.40	<b>Target Depth (TVD) (mKB)</b> 2,484.91	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 558,006	<b>Cumulative Cost</b> 6,884,101	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/04/2007 05:00	<b>Report End Date/Time</b> 2/04/2007 05:00	<b>Report Number</b> 22

### Management Summary

PTSM's. Held trip drills. Clean pits, rig up to & offload bulk SBM from vessel Far Scandia. RIH slowly from 895m to 1500m. Hole good & no losses observed on TIH. Break circulation & circulate well w/ seawater until returns clean. Recovered & treated SBM contaminated seawater. No losses while pumping. Flow check well - static. Displaced hole above 1500m to 8.6ppg SBM. RIH slowly from 1500m to 2000m. Hole good & no losses observed on TIH. Conditioned mud in pits to 8.8 ppg & displaced hole above 2000m w/ 8.8 ppg SBM. Conditioned mud until MW at 8.8 ppg in/out per pumping schedule. No losses while pumping.

### Activity at Report Time

Circulate & condition mud to 8.8 ppg MW in/out.

### Next Activity

Continue to stage in hole, displacing hole to new SBM. Next stage depth at 2500m.

## Daily Operations: 24 HRS to 2/04/2007 05:00

<b>Well Name</b> Halibut A23		
<b>Rig Name</b> Rig 453	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b>	
<b>Target Measured Depth (mKB)</b> 2,658.09	<b>Target Depth (TVD) (mKB)</b> 2,463.12	
<b>AFE or Job Number</b> L0501H211	<b>Total Original AFE Amount</b> 6,629,669	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 257,042	<b>Cumulative Cost</b> 3,207,807	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/04/2007 05:00	<b>Report End Date/Time</b> 2/04/2007 05:00	<b>Report Number</b> 13

### Management Summary

Drill, steer and survey from 2225m to 2550m. Typical drilling parameters for period were 600 GPM, 120 pipe rpm, 5-10 kips WOB, 10 - 30m/hr, 5-8 TRQ, 3100psi SPP.  
Service Lady Gerda.  
Conduct rig service. Conduct PIT drill with day and night crew.

### Activity at Report Time

Drill ahead @ 2550m.

### Next Activity

Drill ahead as per program.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 3/04/2007 05:00

<b>Well Name</b> Fortescue A12		
<b>Rig Name</b> Rig 175	<b>Company</b> International Sea Drilling LTD (ISDL)	
<b>Primary Job Type</b> Drilling and Completion	<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,025.40	<b>Target Depth (TVD) (mKB)</b> 2,484.91	
<b>AFE or Job Number</b> L0501H001	<b>Total Original AFE Amount</b> 8,850,710	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 558,006	<b>Cumulative Cost</b> 7,442,107	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 2/04/2007 05:00	<b>Report End Date/Time</b> 3/04/2007 05:00	<b>Report Number</b> 23
<b>Management Summary</b>		
<b>Activity at Report Time</b>		
<b>Next Activity</b>		

## Daily Operations: 24 HRS to 29/03/2007 19:00

<b>Well Name</b> Snapper A21		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-21	
<b>Target Measured Depth (mKB)</b> 750.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000479	<b>Total Original AFE Amount</b> 1,396,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 60,901	<b>Cumulative Cost</b> 208,609	<b>Currency</b>
<b>Report Start Date/Time</b> 29/03/2007 06:00	<b>Report End Date/Time</b> 29/03/2007 19:00	<b>Report Number</b> 3
<b>Management Summary</b> Wait on cement. RIH with 2-3/8" drillpipe and tag top of cement at 1291m, circulate well to inhibited sea water, pressure test to 1000psi for 15 minutes, good test. POOH to surface and nipple down BOPs and replace well cap and grating, hand well back to production.		
<b>Activity at Report Time</b> Skid across to the A-12		
<b>Next Activity</b> Rig up Totco BOPs and riser on the A-12		

## Daily Operations: 24 HRS to 30/03/2007 06:00

<b>Well Name</b> Snapper A12		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace failed SC-SSV	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000497	<b>Total Original AFE Amount</b> 85,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 56,619	<b>Cumulative Cost</b> 56,619	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/03/2007 19:00	<b>Report End Date/Time</b> 30/03/2007 06:00	<b>Report Number</b> 1
<b>Management Summary</b> Remove well head cap and grating, rig up Totco BOPs, riser and lubricator, pressure test same. RIH and retrieve SC-SSV at 444m. Perform scratcher run across polished bore at 444m and reinstate new SC-SSV. Perform 10 min bleed down test on new SC-SSV		
<b>Activity at Report Time</b> Perform 10minute bleed down test on SC-SSV		
<b>Next Activity</b> Skid to the A-11		

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 31/03/2007 00:00

<b>Well Name</b> Snapper A12		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Replace failed SC-SSV	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000497	<b>Total Original AFE Amount</b> 85,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 50,910	<b>Cumulative Cost</b> 107,529	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/03/2007 06:00	<b>Report End Date/Time</b> 31/03/2007 00:00	<b>Report Number</b> 2

### Management Summary

Production conduct SSSV bleed down test, good test. Wait on weather to abate, wind blowing 40 - 50 knots. Safety meeting held at 13:00hrs. Rig down HES off well and replace well head cap and grating, hand well back to production.

### Activity at Report Time

Rigging down

### Next Activity

Rig down wireline, replace w/head cap and grating

## Daily Operations: 24 HRS to 31/03/2007 06:00

<b>Well Name</b> Snapper A11		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-11	
<b>Target Measured Depth (mKB)</b> 1,035.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000480	<b>Total Original AFE Amount</b> 1,688,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 18,388	<b>Cumulative Cost</b> 18,388	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/03/2007 00:00	<b>Report End Date/Time</b> 31/03/2007 06:00	<b>Report Number</b> 1

### Management Summary

Wait on high winds to subside before skidding rig west one well bay. Winds blowing at 40+ knots. Pick up extra 34 joints from piperack, make up in mouse hole and rack back in mast. Bleed PA and SA and lubricate both full.

### Activity at Report Time

Prepare to skid rig west to the A-11

### Next Activity

Rig up Totco BOPs onto wellhead and pressure test 300/3000psi

## Daily Operations: 24 HRS to 1/04/2007 06:00

<b>Well Name</b> Snapper A11		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-11	
<b>Target Measured Depth (mKB)</b> 1,035.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000480	<b>Total Original AFE Amount</b> 1,688,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 73,850	<b>Cumulative Cost</b> 92,237	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/03/2007 06:00	<b>Report End Date/Time</b> 1/04/2007 06:00	<b>Report Number</b> 2

### Management Summary

Skid rig one well bay west to the A-11, rig up Totco BOPs, riser and lubricator, pull SSSV and rig down and cap riser. Bull head well with seawater and 9.4ppg brine well standing full. Rig up 7-1/16" BOPs and pressure test 300/3000psi. RIH with 2-3/8" drill pipe to HUD @ 2389m MDKB and break circulation..

### Activity at Report Time

Tag HUD at 2389m MDKB. Set up for cement job.

### Next Activity

Complete stage 1 of cementing ops

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 2/04/2007 06:00

<b>Well Name</b> Snapper A11		
<b>Rig Name</b> Rig 22	<b>Company</b> Imperial Snubbing Services	
<b>Primary Job Type</b> Plug and Abandonment Only	<b>Plan</b> Plug and Abandon the A-11	
<b>Target Measured Depth (mKB)</b> 1,035.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 40000480	<b>Total Original AFE Amount</b> 1,688,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 90,324	<b>Cumulative Cost</b> 182,561	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/04/2007 06:00	<b>Report End Date/Time</b> 2/04/2007 06:00	<b>Report Number</b> 3

**Management Summary**

Pump cement jobs 1 & 2, wait on cement, RIH and tag top of cement at 2149m. Inhibit well to 9.4ppg brine, pressure test casing to 1000psi for 15 minutes, test good. POOH to surface. Perform fortnightly BOP test.  
Rig down 7-1/16" BOP stack, riser and Totco BOPs.

**Activity at Report Time**

Rig down 7-1/16" BOPs, riser and Totco BOPs

**Next Activity**

Prep rig to skid to the A-1

## Daily Operations: 24 HRS to 29/03/2007 06:00

<b>Well Name</b> Tuna A8		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Install retrievable through tubing sand screen	
<b>Target Measured Depth (mKB)</b> 2,246.80	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 47000936	<b>Total Original AFE Amount</b> 75,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 0	<b>Cumulative Cost</b>	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/03/2007 00:00	<b>Report End Date/Time</b> 29/03/2007 06:00	<b>Report Number</b> 1

**Management Summary**

Rig up BOPs and pressure test. RIH with 2.25" blind box

**Activity at Report Time**

RIH with 2.25 blind box

**Next Activity**

RIH & install sand screen

## Daily Operations: 24 HRS to 29/03/2007 18:00

<b>Well Name</b> Tuna A8		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Well Servicing Workover	<b>Plan</b> Install retrievable through tubing sand screen	
<b>Target Measured Depth (mKB)</b> 2,246.80	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 47000936	<b>Total Original AFE Amount</b> 75,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 25,277	<b>Cumulative Cost</b> 25,277	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/03/2007 06:00	<b>Report End Date/Time</b> 29/03/2007 18:00	<b>Report Number</b> 2

**Management Summary**

Rig up, run drift to 1714 mts mdrt. Attempt to run sand screen assy. Hung up in ssd, pulled assy and rerun set in XN nipple at 1706 mts mdrt. Rig down

**Activity at Report Time**

**Next Activity**

Rig up on A-30 and attempt to open ssd

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 30/03/2007 06:00

<b>Well Name</b> Tuna A30		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Open lower sliding sleeve & set sand sep tool	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000498	<b>Total Original AFE Amount</b> 40,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 13,080	<b>Cumulative Cost</b> 42,089	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 29/03/2007 18:00	<b>Report End Date/Time</b> 30/03/2007 06:00	<b>Report Number</b> 4
<b>Management Summary</b> Rig up BOPs and pressure test. RIH with ZX shifting tool and open SSD @ 2662.8m mdkb. RIH set sand separation tool @ 2662.8mts mdkb. WOW		
<b>Activity at Report Time</b> WOW. Crane operations shutdown Wind 40Kts+		
<b>Next Activity</b> Lift lubricator and check sand separation tool is set		

## Daily Operations: 24 HRS to 31/03/2007 06:00

<b>Well Name</b> Tuna A30		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Open lower sliding sleeve & set sand sep tool	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000498	<b>Total Original AFE Amount</b> 40,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 24,504	<b>Cumulative Cost</b> 66,592	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 30/03/2007 06:00	<b>Report End Date/Time</b> 31/03/2007 06:00	<b>Report Number</b> 5
<b>Management Summary</b> WOW. Crane operations shut down, wind 40kts+. Schlumberger lubricator made up BOPs stump tested and lubricator pressure tested. WOW		
<b>Activity at Report Time</b> WOW. Crane operations shut down. Wind 40kts+.		
<b>Next Activity</b> Lift lubricator and check sand separation tool is set		

## Daily Operations: 24 HRS to 1/04/2007 00:00

<b>Well Name</b> Tuna A30		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Open lower sliding sleeve & set sand sep tool	
<b>Target Measured Depth (mKB)</b>	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 46000498	<b>Total Original AFE Amount</b> 40,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 24,504	<b>Cumulative Cost</b> 91,096	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 31/03/2007 06:00	<b>Report End Date/Time</b> 1/04/2007 00:00	<b>Report Number</b> 6
<b>Management Summary</b> Set 3 1/2" sand separation tool across SSD @ 2662mts mdkb after 3 attempts. Rig down off well and hand to Production.		
<b>Activity at Report Time</b> Rigging down		
<b>Next Activity</b> Rig up on A17a for reperforation & logging.		



# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 1/04/2007 06:00

<b>Well Name</b> Tuna A17A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Tubing Integrity Test & Upward recompletion	
<b>Target Measured Depth (mKB)</b> 3,359.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H008	<b>Total Original AFE Amount</b> 475,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 2,550	<b>Cumulative Cost</b> 6,414	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/04/2007 00:00	<b>Report End Date/Time</b> 1/04/2007 06:00	<b>Report Number</b> 3

**Management Summary**

Rigged up on well. RIH and pull POP from 2055mts mdkb. RIH with 2.2" drift to HUD @ 3362mts mdkb.

**Activity at Report Time**

Rig down slickline lubricator

**Next Activity**

Rig up Schlumberger and add perforations

## Daily Operations: 24 HRS to 2/04/2007 06:00

<b>Well Name</b> Tuna A17A		
<b>Rig Name</b> Wireline	<b>Company</b> Halliburton / Schlumberger	
<b>Primary Job Type</b> Workover PI	<b>Plan</b> Tubing Integrity Test & Upward recompletion	
<b>Target Measured Depth (mKB)</b> 3,359.00	<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> L0503H008	<b>Total Original AFE Amount</b> 475,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 23,696	<b>Cumulative Cost</b> 30,110	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 1/04/2007 06:00	<b>Report End Date/Time</b> 2/04/2007 06:00	<b>Report Number</b> 4

**Management Summary**

RIH perforate interval 3348.8 - 3350.5 mts mdkb. RIH perforate interval 3342.5 - 3345.5mts mdkb. RIH with dummy MPBT & PBMS Gr log interval 3358 - 2200mts mdkb. RIH and set MPBT @ 3358mts mdkb. RIH dump water above MPBT. RIH with dump bailer hang up at 2255mts, pull to 3300lbs, cable free POOH.

**Activity at Report Time**

POOH.

**Next Activity**

Fish cement dump bailer toolstring